

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

EDF Industrial Power Services (CA), LLC

33% RPS Compliance Report

Reporting RPS Compliance Status for the First Compliance Period (2011-2013)

(PUBLIC)

September 1, 2016

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RPS Compliance Report: 2011-2013 Compliance Period Summary

2011-13 Compliance Period					
1-Sep-16					

RPS Summary Report	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total Retail Sales
Total Retail Sales	0	0	118,307	118,307	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	23,661	23,661	20.0%
Total RPS Eligible RECs Procured	0	0	24,802	24,802	21.0%
Total RPS Eligible RECs Retired	0	0	23,677	23,677	20.0%

This amount represents total procurement quantity requirement

This amount represents quantity of RECs retired for this compliance period

RPS Procurement Resource Mix

RPS Procurement (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0.0%
Biomethane: Digester gas	0	0	0	0	0.0%
Biomethane: Landfill gas	0	0	0	0	0.0%
Biodiesel	0	0	0	0	0.0%
Landfill Gas	0	0	0	0	0.0%
Muni Solid Waste	0	0	0	0	0.0%
Biopower Subtotal	0	0	0	0	0.0%
Geothermal	0	0	15,872	15,872	64.0%
Small Hydro	0	0	5,930	5,930	23.9%
Conduit Hydro	0	0	0	0	0.0%
Water supply and conveyance	0	0	0	0	0.0%
Solar PV	0	0	0	0	0.0%
Solar Thermal	0	0	0	0	0.0%
Wind	0	0	3,000	3,000	12.1%
Ocean wave	0	0	0	0	0.0%
Ocean thermal	0	0	0	0	0.0%
Tidal current	0	0	0	0	0.0%
Fuel Cells	0	0	0	0	0.0%
Total RPS Eligible Procurement	0	0	24,802	24,802	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category Retirements (2011-13)	2011 MWh	2012 MWh	2013 MWh	CP TOTAL MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0.0%
RECs Procured from PCC 1 Eligible Resources	0	0	12,672	12,672	51.1%
RECs Procured from PCC 2 Eligible Resources	0	0	6,200	6,200	25.0%
RECs Procured from PCC 3 Eligible Resources	0	0	5,930	5,930	23.9%
Total	0	0	24,802	24,802	

Data Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2016

2011-2020 Compliance Summary and Charts

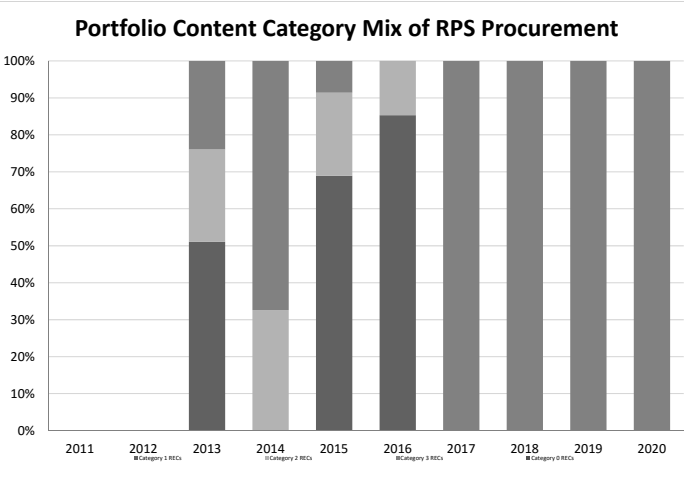
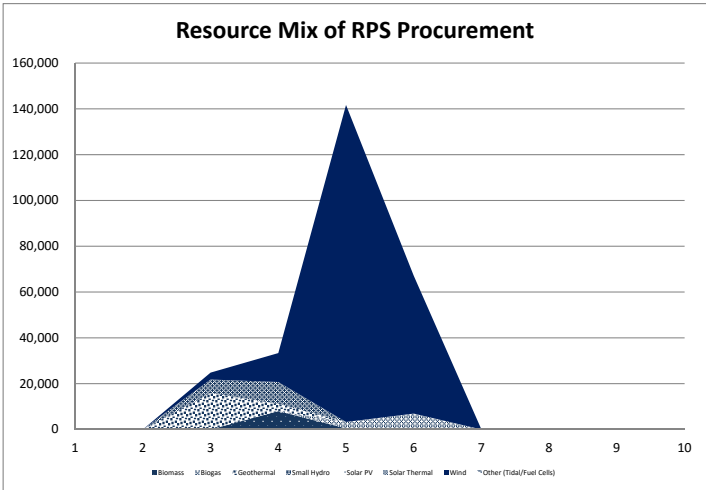
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Retail Sales (MWh)	0	0	118,307	407,008					729,486	729,486
Annual % Target	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Target	0	0	23,661	88,321					226,141	240,730
Procurement Quantity Requirement		23,661								

Resource Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Total RPS Procurement	0	0	24,802	33,325	141,710	67,130	0	0	0	0
Biomass	0	0	0	8,000	453	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	2,795	6,908	0	0	0	0
Biodiesel	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0	0	0	0	0
Biopower Subtotal	0	0	0	8,000	3,248	6,908	0	0	0	0
Geothermal	0	0	15,872	3,200	0	0	0	0	0	0
Small Hydro	0	0	5,930	9,500	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0
Wind	0	0	3,000	12,625	138,462	60,222	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0	0	0	0	0

Portfolio Content Category Mix

	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Category 0 RECs	0	0	0	0	0	0	0	0	0	0
Category 1 RECs	0	0	12,672	0	99,310	174,832	0	0	0	0
Category 2 RECs	0	0	6,200	23,825	32,400	30,000	0	0	0	0
Category 3 RECs	0	0	5,930	49,132	12,359	30	30	30	30	30



Annual RPS Compliance Report: Compliance Status

Data Reported by:	
EDF Industrial Power Services (CA), LLC	Input Required
September 1, 2016	Actual Data
	Forecasted Data
	Information is Hard Coded

Information from the 20% RPS Compliance Program (MWh)	Actual
Total Retail Sales in 2010	0
Net Surplus/(Deficit) from 20% RPS Closing Report	0

	Compliance Period 1				Compliance Period 2		Compliance Period 3			
	Actual RPS Retirements (From 36 Month REC Retirement tabs)				Actual RPS Retirements (From 36 Month REC Retirement tabs)		Forecasted RPS Procurement (From RPS Procurement Detail tab)			
Annual RPS Procurement and Percentages (MWh)	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Annual Retail Sales	0	0	118,307	407,008					729,486	729,486
Annual RPS Procurements	0	0	24,802	72,957					30	30
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
Annual RPS Procurement Percentage	0.0%	0.0%	21.0%	17.9%					0.0%	0.0%

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Procurement Quantity Requirement (MWh)	0	23,661								
PCC 0 RECs (Annual)	0	0	0	0	0	0	0	0	0	0
PCC 1 RECs (Annual)	0	0	11,832	0	0	174,832	0	0	0	0
PCC 2 RECs (Annual)	0	0	5,915	24,110	32,400	30,000	0	0	0	0
PCC 3 RECs (Annual)	0	0	5,930	0	0	80	80	80	80	80
Annual Percentage Targets	20.0%	20.0%	20.0%	21.7%	23.3%	25.0%	27.0%	29.0%	31.0%	33.0%
RECs as Percentage of Retail Sales	0.0%	0.0%	20.0%	5.9%					0.0%	0.0%
Total RECs (Compliance Period)		23,677			261,372			120		

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Portfolio Balance Requirements (MWh)										
PCC 1 RECs Retired (Compliance Period)		11,832			N/A				N/A	
PCC 2 RECs Retired (Compliance Period)		5,915			N/A				N/A	
PCC 3 RECs Retired (Compliance Period)		5,930			N/A				N/A	
PCC 1 Balance Requirement		11,831			N/A				N/A	
Excess (Deficit) Retirements from PCC 1		1			N/A				N/A	
Calculated PCC 2 Balance Limitation		5,923			N/A				N/A	
Ineligible Category 2		0			N/A				N/A	
PCC 3 Balance Limitation		5,915			N/A				N/A	
Ineligible Category 3		15			N/A				N/A	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Calculation (MWh)										
PCC 0 RECs applied to PQR		0			N/A				N/A	
Long-Term PCC 1 RECs applied to PQR		0			N/A				N/A	
Short-Term PCC 1 RECs applied to PQR		11,832			N/A				N/A	
Long-Term PCC 2 RECs applied to PQR		0			N/A				N/A	
Short-Term PCC 2 RECs applied to PQR		5,915			N/A				N/A	
Long-Term PCC 3 RECs applied to PQR		0			N/A				N/A	
Short-Term PCC 3 RECs applied to PQR		5,930			N/A				N/A	
Excess RECs Eligible for Banking		0			N/A				N/A	
Excess PCC 1 RECs		0			N/A				N/A	
Excess PCC 1 RECs		0			N/A				N/A	
Excess PCC 2 RECs		0			N/A				N/A	
Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment		0			N/A				N/A	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Excess Procurement Bank (MWh)										
PCC 0 Bank		0			0				N/A	
PCC 1 Bank		0			0				N/A	
PCC 2 Bank		0			0				N/A	
Application of PCC 0 Banked RECs		0			0				N/A	
Application of PCC 1 Banked RECs		0			N/A				N/A	
Application of PCC 2 Banked RECs		0			N/A				N/A	
Cumulative PCC 0 Bank		0			N/A				N/A	
Cumulative PCC 1 Bank		0			N/A				N/A	
Cumulative PCC 2 Bank		0			N/A				N/A	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Compliance Status (MWh)										
Additional RECs required to meet RPS Procurement Quantity Requirement		0			N/A				N/A	
Total RECs not in compliance with RPS Procurement Balance Requirement		0			N/A				N/A	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
RPS Penalty Calculation										
Total Penalty		\$0			N/A				N/A	

	Compliance Period 1			Compliance Period 2			Compliance Period 3			
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
Provisional 20% Closing Report										
Deficit from Provisional 20% RPS Closing Report		N/A			N/A in Compliance Period 2				N/A in Compliance Period 3	
PCC 0 RECs applied to PQR		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Long-Term PCC 1 RECs applied to PQR		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Short-Term PCC 1 RECs applied to PQR		11,832			N/A in Compliance Period 2				N/A in Compliance Period 3	
Long-Term PCC 2 RECs applied to PQR		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Short-Term PCC 2 RECs applied to PQR		5,915			N/A in Compliance Period 2				N/A in Compliance Period 3	
Long-Term PCC 3 RECs applied to PQR		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Short-Term PCC 3 RECs applied to PQR		5,930			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of PCC 0 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Long-term PCC 1 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Short-term PCC 1 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Long-term PCC 2 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Short-term PCC 2 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Long-term PCC 3 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Application of Short-term PCC 3 RECs to 20% Closing Report Deficit		0			N/A in Compliance Period 2				N/A in Compliance Period 3	
Cumulative Closing Report Deficit		N/A			N/A in Compliance Period 2				N/A in Compliance Period 3	

Annual RPS Compliance Report: Procurement Detail

Date Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2020

Input Required
Actual Data
Forecasted Data

Procurement Summary (MWh)	Actual MWh										Forecasted MWh									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Total Annual Procurement	0	0	24,802	15,947	144,000	204,862	30	30	30	30	30	30	30	0	0	0	0	0	0	0
PEC 0-BEGC Procurement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEC 1-BEGC Procurement	0	0	12,872	0	99,210	174,832	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEC 2-BEGC Procurement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PEC 3-BEGC Procurement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Procurement from Long Term (3+ 10 years)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Procurement from Short Term (1-10 years)	0	0	24,802	15,947	144,000	204,862	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Long Term Contracting Requirement	250			N/A						N/A										
Expected Total RPS from long-term contracts	0	0	300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Expected Total RPS from short-term contracts	0	0	21,798	157,800	237,920	11,000														
Long Term Contracting Requirement Short	0			N/A						N/A										

RPS Eligible Procurement by Resource Type	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030
Biomass	0	0	0	0,000	403	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biomethane: Digester gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biomethane: Landfill gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Biogas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Landfill Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
More Solid Waste	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal - enhanced	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Geothermal	0	0	0	12,872	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Small Hydro	0	0	0	5,000	5,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Water supply and storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Wind	0	0	0	5,000	10,025	108,402	60,222	0	0	0	0	0	0	0	0	0	0	0	0	0
Ocean wave	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total current	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heat Cells	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

CPUC ID	Contract Year	Contract Detail	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	Contract Status	Facility Status	Resource Type	Expected PEC Classification	Contract Length	Bundled / Unbundled	Facility location (City)	Facility location (State)	Contract Execution Date	Contract Volume (MWh)
NA	2012	2012-1717758-16	0	0	0	96	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 1	Short-term	Bundled	Midillatona	CA	12/21/12	96	
NA	2013	2013-1717758-472	0	0	0	472	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 1	Short-term	Bundled	Midillatona	CA	01/17/13	472	
NA	2013	2013-1717758-1046	0	0	0	1,046	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 1	Short-term	Bundled	Midillatona	CA	01/06/13	1,046	
NA	2013	2013-2058465-6800	0	0	0	6,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 1	Short-term	Bundled	Midillatona	CA	10/25/13	6,800	
NA	2013	2013-1717758-3000	0	0	0	3,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 2	Short-term	Bundled	Renewath	WA	01/17/13	3,000	
NA	2013	2013-2120806-3300	0	0	0	3,300	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 2	Short-term	Bundled	Yale	OR	11/25/13	3,300	
NA	2014	2014-2121334-3200	0	0	0	3,200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 2	Short-term	Bundled	Yale	OR	01/06/14	3,200	
NA	2014	2014-2121334-3200	0	0	0	3,200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Geothermal	PEC 2	Short-term	Bundled	Yale	OR	01/06/14	3,200	
NA	2014	2014-2121333-8000	0	0	0	3,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Biomass	PEC 2	Short-term	Bundled	Eagene	OR	01/13/14	3,800	
NA	2014	2014-2121333-8000	0	0	0	4,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Biomass	PEC 2	Short-term	Bundled	Eagene	OR	01/13/14	4,100	
NA	2013	2013-2106606-2000	0	0	0	774	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Small Hydro	PEC 3	Short-term	Unbundled	Reard	MT	12/03/13	774	
NA	2013	2013-2106606-2000	0	0	0	2,200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Small Hydro	PEC 3	Short-term	Unbundled	Reed Falls	ID	12/03/13	2,200	
NA	2012	2012-1717767-2000	0	0	0	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Small Hydro	PEC 3	Short-term	Unbundled	Reed Falls	ID	12/06/12	105	
NA	2012	2012-1717767-2000	0	0	0	2,741	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Small Hydro	PEC 3	Short-term	Unbundled	Reed Falls	WA	12/16/13	2,741	
NA	2013	2013-2106606-200	0	0	0	30	0	30	30	30	30	30	30	30	30	0	0	0	0	0	0	0	assessed - no apperative	Long-term	Unbundled	TBD	TBD	TBD	TBD	12/06/13	90	
NA	2014	2014-2140270-30000	0	0	0	0	0	34,305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	Mojupe	CA	01/07/14	34,305	
NA	2014	2014-2200710-42000	0	0	0	0	28,530	14,832	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	Mojupe	CA	04/06/14	43,362	
NA	2014	2014-2200710-12020	0	0	0	0	12,625	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 2	Short-term	Bundled	Enidighen	CA	04/24/14	12,625	
NA	2015	2145272-14000 PEC1-104715	0	0	0	0	6,400	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Unbundled	TBD	TBD	01/07/15	6,400	
NA	2015	2200710-1000 PEC1-1643635	0	0	0	0	5,500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 3	Short-term	Unbundled	TBD	TBD	04/24/15	5,500	
NA	2014	1402710-14000 PEC2-112414	0	0	0	0	14,800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 2	Short-term	Bundled	Isolation	OR	11/24/14	14,800	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	415	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	British Columbia	BC	11/24/14	415	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	11,224	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	Pearce River	BC	11/24/14	11,224	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	403	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Biomass	PEC 1	Short-term	Bundled	Port Angeles	WA	11/24/14	403	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	11,568	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	Tumler Ridge	BC	11/24/14	11,568	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	2,795	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	Renewath	WA	11/24/14	2,795	
NA	2015	2520468-10000 PEC1-021015	0	0	0	0	10,100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	British Columbia	BC	02/10/15	10,100	
NA	2014	1408204-46375 PEC1-112414	0	0	0	0	20,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 1	Short-term	Bundled	TBD	TBD	11/24/14	20,000	
NA	2014	1408204-10702 PEC1-112414	0	0	0	0	10,702	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 3	Short-term	Unbundled	TBD	TBD	11/24/14	10,702	
NA	2015	2520470-1000 PEC1-021015	0	0	0	0	2,139	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	assessed - no apperative	Wind	PEC 3	Short-term	Unbundled	TBD	TBD	02/10/15	2,139	

Annual RPS Compliance Report: (2011) 36 Month Retirement

Data Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2016

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

[illegible]

Annual RPS Compliance Report: (2012) 36 Month Retirement

Data Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2016

Input Required

Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

Data Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2016

Information is Hard Coded (No Input Required)

Input Required
Information is Hard Coded (No Input Required)

Note : Please create one line per combination of REC vintage and REC retirement date. For example RECs that have the same vintage are retired on two separate dates, please include one line per retirement date. Likewise if RECs of different vintages (e.g. June 2013 and July 2013) are retired on the same date, please include one line per vintage.

CPUC ID	RPS ID	WREGIS_ID	Facility Name	Expected PCC Classification	Contract Year	Contract Length	Short Term Contract Eligibility	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired
NA	60026A	W122	Geysers Power Plant - Calpine Geothermal Unit 14	PCC 1	2012	Short-term	Eligible Short-term	01/2013	6/27/2014	Dec-2015	PASS	96
NA	60908A	W1254	Geothermal 1_Unit 1 - Geothermal 1	PCC 1	2013	Short-term	Eligible Short-term	07/2013	6/27/2014	Jun-2016	PASS	1,488
NA	60909A	W1255	Geothermal 1_Unit 2 - Geothermal 1	PCC 1	2013	Short-term	Eligible Short-term	09/2013	6/27/2014	Aug-2016	PASS	1,218
NA	60908A	W1254	Geothermal 1_Unit 1 - Geothermal 1	PCC 1	2013	Short-term	Eligible Short-term	06/2013	6/27/2014	May-2016	PASS	912
NA	60911A	W1257	Geothermal 2_Unit 4 - Geothermal 2	PCC 1	2013	Short-term	Eligible Short-term	08/2013	6/27/2014	Jul-2016	PASS	1,486
NA	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	11/2013	6/27/2014	Oct-2016	PASS	3,419
NA	60010A	W127	Geysers Power Plant - Sonoma/Calpine Geyser	PCC 1	2013	Short-term	Eligible Short-term	12/2013	6/27/2014	Nov-2016	PASS	2,541
NA	60008A	W125	Geysers Power Plant - Calpine Geothermal Unit 18	PCC 1	2013	Short-term	Eligible Short-term	02/2013	6/27/2014	Jan-2016	PASS	672
NA	61437A	W1991	Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	10/2011	6/27/2014	Sep-2014	PASS	628
NA	61437A	W1991	Garland Canal Power Plant	PCC 3	2013	Short-term	Eligible Short-term	06/2011	5/20/2014	May-2014	PASS	146
NA	60497A	W216	Nine Mile HED	PCC 3	2013	Short-term	Eligible Short-term	01/2013	6/27/2014	Dec-2015	PASS	1,452
NA	60497A	W216	Nine Mile HED	PCC 3	2013	Short-term	Eligible Short-term	02/2013	6/27/2014	Jan-2016	PASS	1,289
NA	60498A	W794	Post Falls HED - Post Falls 2	PCC 3	2013	Short-term	Eligible Short-term	01/2013	6/27/2014	Dec-2015	PASS	1,014
NA	60498A	W795	Post Falls HED - Post Falls 3	PCC 3	2013	Short-term	Eligible Short-term	01/2013	6/27/2014	Dec-2015	PASS	1,014
NA	60498A	W796	Post Falls HED - Post Falls 4	PCC 3	2013	Short-term	Eligible Short-term	01/2013	6/27/2014	Dec-2015	PASS	387
NA	60721A	W360	White Creek Wind 1	PCC 2	2013	Short-term	Eligible Short-term	02/2013	6/27/2014	Jan-2016	PASS	3,000
NA	62427A	W3155	Neal Hot Springs Unit 1	PCC 2	2013	Short-term	Eligible Short-term	12/2013	6/27/2014	Nov-2016	PASS	2,915

Data Reported by:
EDF Industrial Power Services (CA), LLC
September 1, 2016

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[illegible]

EDF Industrial Power Services (CA), LLC

Final 33% RPS Compliance Report for First Compliance Period (2011-2013)

2015 Preliminary Annual 33% RPS Compliance Report

Narrative Reporting Requirements

1. To date, EDF Industrial Power Services (CA), LLC has not entered into any supply contracts for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. EDF Industrial Power Services (CA), LLC procured the following RECs produced by RPS-eligible facilities located outside of California in 2011 - 2015:

Facility Name	Location	Amount
Neal Hot Springs Unit #1 – Neal Hot Springs Geothermal	Vale, Oregon	6,400
White Creek Wind 1 – White Creek	Roosevelt, Washington	3,000
Garland Canal Power Plant – Garland Canal Power Plant	Powell, Wyoming	774
Nine Mile HED – Nine Mile HED	Nine Mile Falls, Washington	2,741
Post Falls HED – Post Falls 2	Post Falls, Idaho	1,014
Post Falls HED – Post Falls 3	Post Falls, Idaho	1,014
Post Falls HED – Post Falls 3	Post Falls, Idaho	387
Unknown	Unknown	30,991
Top of the World – Top of the World	Glenrock, Wyoming	10,000
Central Oregon Siphon Power Project	Bend, Oregon	9,500
Cape Scott Wind Farm	British Columbia, British Columbia	10,415
Dokie Wind – Dokie Wind	Peace River, British Columbia	11,224
Elkhorn Valley Wind Farm	Union, Oregon	15,000
Juniper Canyon – Juniper Canyon	Bickleton, Washington	17,400
Leaning Juniper II – Leaning Juniper II	Arlington, Oregon	12,625
Port Angeles – CoGen No. 11	Port Angeles, Washington	453
Quality Wind – Quality Wind	Tumbler Ridge, British Columbia	13,886
Roosevelt Biogas 1 – LFG Engines 7-9 –LFG Phase II	Roosevelt, Washington	2,795
Seneca Sustainable Energy – Seneca Sustainable Energy	Eugene, Oregon	8,000
High Mesa – High Mesa	King Hill, Idaho	11,000

3. EDF Industrial Power Services (CA), LLC procured the following unbundled RECs in 2011 - 2015:

Facility Name	Location	Amount
Garland Canal Power Plant – Garland Canal Power Plant	Powell, Wyoming	774
Nine Mile HED – Nine Mile HED	Nine Mile Falls, Washington	2,741
Post Falls HED – Post Falls 2	Post Falls, Idaho	1,014
Post Falls HED – Post Falls 3	Post Falls, Idaho	1,014
Post Falls HED – Post Falls 3	Post Falls, Idaho	387
Unknown	Unknown	30,991
Top of the World – Top of the World	Glenrock, Wyoming	10,000
Central Oregon Siphon Power Project	Bend, Oregon	9,500
High Mesa – High Mesa	King Hill, Idaho	11,000

4. EDF Industrial Power Services (CA), LLC has no recommendations at this time with regard to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 31, 2016, at Houston, Texas.

A handwritten signature in dark ink, appearing to read "Brett M. Carroll", is written over a horizontal line.

Brett McCarroll, Senior Vice President

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

EDF Industrial Power Services (CA), Inc.

Static Contract Information

September 1, 2016

Name: Brett McCarroll
Title: Senior Vice President
Email: Brett.McCarroll@edftrading.com
Phone: (281) 653-5823
Fax: (281) 781-0333
Address: 4700 W Sam Houston Parkway North
Suite 250
Houston, TX 77041

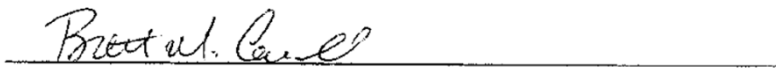
RPS Static Contract Information Tab																											
Initial Reporting Year	Facility Name	Technology	Technology Sub-Type	Expected PCC Classification	Facility Status	Contract Award Date	Contract Start Date	Contract End Date	Contract Termination Date	Share (%) of Fixed Contract Amount of Total Generation	CPUC ID	WREG ID	SPS ID	Owner/Seller	Scheduling Coordinator	Facility Location County	Facility Location State	Facility Location Country	Facility Location Longitude	Facility Location Latitude	Facilities Directly Incorporated in a CSA	CRAL of Incorporation	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)	Result Agreement	Notes (Optional)	Retail Sales Contract ID
2010	Geyser Power Plant - Calpine/Gasothermal Unit 14	Gasothermal		PCC 1	online	10/21/2012	10/20/13	about-term	10/20/13	Fixed Contracted Amount	Unknown	W122	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	86	2012 - 11/17/95 - '96
2010	Gasothermal 1, Unit 1 - Gasothermal 1	Gasothermal		PCC 1	online	3/30/2013	6/12/2013	about-term	6/20/2013	Fixed Contracted Amount	Unknown	W1234	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	1488	2013 - 11/17/95 - 5104
2010	Gasothermal 1, Unit 2 - Gasothermal 1	Gasothermal		PCC 1	online	3/30/2013	6/12/2013	about-term	6/20/2013	Fixed Contracted Amount	Unknown	W1205	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	1216	2013 - 11/17/95 - 5104
2010	Gasothermal 1, Unit 4 - Gasothermal 1	Gasothermal		PCC 1	online	3/30/2013	6/12/2013	about-term	6/20/2013	Fixed Contracted Amount	Unknown	W1204	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	912	2013 - 11/17/95 - 5104
2010	Gasothermal 2, Unit 4 - Gasothermal 2	Gasothermal		PCC 1	online	3/30/2013	6/12/2013	about-term	6/20/2013	Fixed Contracted Amount	Unknown	W1207	6011A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	1486	2013 - 11/17/95 - 5104
2010	Geyser Power Plant - Siverma/Capline Gaspar	Gasothermal		PCC 1	online	10/20/2013	10/20/2013	about-term	10/21/2013	Fixed Contracted Amount	Unknown	W127	6010A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	3419	2013 - 10/14/01 - 6800
2010	Geyser Power Plant - Siverma/Capline Gaspar	Gasothermal		PCC 1	online	10/20/2013	10/20/2013	about-term	10/21/2013	Fixed Contracted Amount	Unknown	W127	6021A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	3381	2013 - 10/14/01 - 6800
2010	Geyser Power Plant - Capline/Gasothermal Unit 18	Gasothermal		PCC 1	online	11/19/2013	2/10/2015	about-term	2/28/2015	Fixed Contracted Amount	Unknown	W135	6008A	EDF Trading North America, LLC	EDF Trading North America, LLC	Sanoma	California	United States	-122.614885	38.752404	Yes	CASO			not needed	612	2013 - 11/17/95 - 672
2010	Garfield Canal Power Plant	Centrifugal hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2013	12/30/2015	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W1391	61437A	EDF Trading North America, LLC	EDF Trading North America, LLC	Park	Wyoming	United States	-108.797352	44.75341	No	NA			not needed	638	2013 - 11/05/58 - 2894
2010	Garfield Canal Power Plant	Centrifugal hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2013	12/30/2015	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W1391	61437A	EDF Trading North America, LLC	EDF Trading North America, LLC	Park	Wyoming	United States	-108.797352	44.75341	No	NA			not needed	146	2013 - 11/05/58 - 2894
2010	New Mills HED	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2012	12/27/2012	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W216	62467A	EDF Trading North America, LLC	EDF Trading North America, LLC	Spokane	Washington	United States	-117.551518	47.77651	No	NA			not needed	1452	2012 - 11/17/97 - 2036
2010	New Mills HED	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2012	12/27/2012	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W216	62467A	EDF Trading North America, LLC	EDF Trading North America, LLC	Spokane	Washington	United States	-117.551518	47.77651	No	NA			not needed	1289	2012 - 11/17/97 - 2036
2010	Pont Falls HED - Pont Falls 2	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2013	12/30/2015	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W759	6048A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kendall	Idaho	United States	-116.951585	47.71556	No	NA			not needed	1014	2013 - 11/05/58 - 2594
2010	Pont Falls HED - Pont Falls 3	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2013	12/30/2015	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W755	6048A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kendall	Idaho	United States	-116.951585	47.71556	No	NA			not needed	1014	2013 - 11/05/58 - 2594
2010	Pont Falls HED - Pont Falls 4	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2013	12/30/2015	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W755	6048A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kendall	Idaho	United States	-116.951585	47.71556	No	NA			not needed	152	2013 - 11/05/58 - 2594
2010	Pont Falls HED - Pont Falls 4	Small hydroelectric	Hydro: Unknown	PCC 3	online	12/30/2012	12/27/2012	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W755	6048A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kendall	Idaho	United States	-116.951585	47.71556	No	NA			not needed	195	2012 - 11/17/97 - 2036
2010	White Creek Wind	Wind		PCC 2	online	11/19/2013	12/22/15	about-term	4/15/2014	Fixed Contracted Amount	Unknown	W350	6272A	EDF Trading North America, LLC	EDF Trading North America, LLC	Ida	Washington	United States	-123.219877	45.742607	No	NA			not needed	3020	2013 - 11/17/94 - 3000
2010	Neal Hot Springs Unit #1 - Neal Hot Springs Gasothermal	Wind		PCC 2	online	1/20/2014	1/20/2014	about-term	2/28/2014	Fixed Contracted Amount	Unknown	W3105	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Melham	Oregon	United States	-117.236251	43.861206	No	NA			not needed	2915	2014 - 2/11/34 - 3200
2010	Leaning Jasper II - Leaning Jasper II	Wind		PCC 2	online	4/24/2014	4/24/2014	about-term	12/31/2014	Fixed Contracted Amount	Unknown	W1189	6222A	EDF Trading North America, LLC	EDF Trading North America, LLC	Glenn	Oregon	United States	-120.258975	42.71928	No	NA			not needed	5249	2014 - 2/28/10 - 12025
2010	Leaning Jasper II - Leaning Jasper II	Wind		PCC 2	online	4/24/2014	4/24/2014	about-term	12/31/2014	Fixed Contracted Amount	Unknown	W1189	6222A	EDF Trading North America, LLC	EDF Trading North America, LLC	Glenn	Oregon	United States	-120.258975	42.71928	No	NA			not needed	7705	2014 - 2/28/10 - 12025
2010	Neal Hot Springs Unit #1 - Neal Hot Springs Gasothermal	Gasothermal		PCC 2	online	11/20/2013	1/24/2015	about-term	1/21/2015	Fixed Contracted Amount	Unknown	W3105	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Melham	Oregon	United States	-117.236251	43.861206	No	NA			not needed	3020	2013 - 11/20/95 - 3000
2010	Neal Hot Springs Unit #1 - Neal Hot Springs Gasothermal	Gasothermal		PCC 2	online	1/20/2014	1/20/2014	about-term	2/28/2014	Fixed Contracted Amount	Unknown	W3105	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Melham	Oregon	United States	-117.236251	43.861206	No	NA			not needed	285	2014 - 2/11/34 - 3200
2010	Renewa Sustainable Energy - Renewa Sustainable Energy	Biomass		PCC 2	online	11/30/2014	11/4/2014	about-term	10/31/2014	Fixed Contracted Amount	Unknown	W0045	6106A	EDF Trading North America, LLC	EDF Trading North America, LLC	Lane	Oregon	United States	-123.080734	44.852889	No	NA			not needed	3689	2014 - 2/11/3333 - 8000
2010	Renewa Sustainable Energy - Renewa Sustainable Energy	Biomass		PCC 2	online	11/30/2014	11/4/2014	about-term	10/31/2014	Fixed Contracted Amount	Unknown	W0045	6106A	EDF Trading North America, LLC	EDF Trading North America, LLC	Lane	Oregon	United States	-123.080734	44.852889	No	NA			not needed	4310	2014 - 2/11/3333 - 8000
2010	Reing Tree Wind Farm LLC - Reing Tree Wind Farm LLC	Wind		PCC 1	online	11/20/2014	11/20/2015	about-term	3/31/2016	Fixed Contracted Amount	Unknown	W4444	3425A/3426A/3426A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kern	California	United States	-118.89668	35.403277	Yes	CASO			not needed	34305	2014 - 2/12/10 - 3000
2010	Reing Tree Wind Farm LLC - Reing Tree Wind Farm LLC	Wind		PCC 1	online	6/5/2014	11/20/2015	about-term	3/31/2016	Fixed Contracted Amount	Unknown	W4444	3425A/3426A/3426A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kern	California	United States	-118.89668	35.403277	Yes	CASO			not needed	42362	2014 - 2/28/10 - 4000
2010	Cape Scott Wind Farm	Wind		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W0309	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Port Hardy	British Columbia	Canada	-126.289867	50.55	No	NA			not needed	310	24/02/04 - 4035 PCC1 - 11.24.14
2010	Duke Wind - Duke Wind	Wind		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W1992	6136A	EDF Trading North America, LLC	EDF Trading North America, LLC	Peace River	British Columbia	Canada	-117.289384	56.234162	No	NA			not needed	11204	24/02/04 - 4035 PCC1 - 11.24.14
2010	Port Angeles Mt. CoGen No. 11	Biomass		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W0746	6125A	EDF Trading North America, LLC	EDF Trading North America, LLC	Chelan	Washington	United States	-124.017055	48.040312	No	NA			not needed	403	24/02/04 - 4035 PCC1 - 11.24.14
2010	Qualley Wind - Qualley Wind	Wind		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W0180	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Peace River	British Columbia	Canada	-117.289384	56.234162	No	NA			not needed	11086	24/02/04 - 4035 PCC1 - 11.24.14
2010	Recesswood Blages 1 - LFG Engines F-8 LFG Phase II	Biomass		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W2336	6076A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kibikid	Washington	United States	-121.152572	45.817067	No	NA			not needed	2795	24/02/04 - 4035 PCC1 - 11.24.14
2010	Duke Wind - Duke Wind - Quality Wind - Quality Wind - Cape Scott Wind Farm - Recesswood Blages 1 - LFG B4	Wind		PCC 1	online	11/24/2014	11/20/2015	about-term	6/20/2016	Fixed Contracted Amount	Unknown	W1902, W0746, W03109, W03109A, W03109A, W03109A	6000A, 6000A, 6000A, 6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	multiple	multiple	United States	multiple	multiple	multiple	No	NA		not needed	20000	24/02/04 - 4035 PCC1 - 11.24.14
2010	Cape Scott Wind Farm	Wind		PCC 1	online	2/10/2015	3/10/2015	about-term	12/31/2015	Fixed Contracted Amount	Unknown	W0309	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Port Hardy	British Columbia	Canada	-126.289867	50.55	No	NA			not needed	10100	25/02/08 - 10100 PCC1 - 02.10.15
2010	Duke Wind - Duke Wind - Quality Wind - Quality Wind - Cape Scott Wind Farm - Recesswood Blages 1 - LFG B4	Wind		PCC 1	online	10/26/2015	12/1/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W1902, W0746, W03109, W03109A, W03109A, W03109A	6000A, 6000A, 6000A, 6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	multiple	multiple	United States	multiple	multiple	multiple	No	NA		not needed	37702	24/02/04 - 4000 PCC1 - 10.26.15
2010	Qualley Wind - Quality Wind	Wind		PCC 1	online	10/26/2015	12/1/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W0180	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Peace River	British Columbia	Canada	-117.289384	56.234162	No	NA			not needed	2298	24/02/04 - 4000 PCC1 - 10.26.15
2010	Cape Scott Wind Farm	Wind		PCC 1	online	11/20/2015	11/20/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W0309	6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	Port Hardy	British Columbia	Canada	-126.289867	50.55	No	NA			not needed	4367	24/02/08 - 2000 PCC1 - 11.25.15
2010	Duke Wind - Duke Wind	Wind		PCC 1	online	11/20/2015	11/20/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W1992	6136A	EDF Trading North America, LLC	EDF Trading North America, LLC	Peace River	British Columbia	Canada	-117.289384	56.234162	No	NA			not needed	4798	24/02/08 - 2000 PCC1 - 11.25.15
2010	Qualley Wind - Quality Wind	Wind		PCC 1	online	11/20/2015	11/20/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W0180	6247A	EDF Trading North America, LLC	EDF Trading North America, LLC	Peace River	British Columbia	Canada	-117.289384	56.234162	No	NA			not needed	3807	24/02/08 - 2000 PCC1 - 11.25.15
2010	Recesswood Blages 1 - LFG Engines F-8 LFG Phase II	Biomass		PCC 1	online	11/20/2015	11/20/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W2336	6076A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kibikid	Washington	United States	-121.152572	45.817067	No	NA			not needed	6806	24/02/08 - 2000 PCC1 - 11.25.15
2010	Toucan River Wind Farm - Bigby Canyon Wind Farm	Wind		PCC 1	online	11/20/2015	11/20/2015	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W1902, W0746, W03109, W03109A, W03109A, W03109A	6000A, 6000A, 6000A, 6000A, 6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	multiple	multiple	United States	multiple	multiple	multiple	No	NA		not needed	55000	24/02/08 - 55000 PCC1 - 12.03.15
2010	Duke Wind - Duke Wind - Quality Wind - Quality Wind - Cape Scott Wind Farm - Recesswood Blages 1 - LFG B4	Wind		PCC 1	online	12/21/2015	11/20/15	about-term	12/31/2016	Fixed Contracted Amount	Unknown	W1902, W0746, W03109, W03109A, W03109A, W03109A	6000A, 6000A, 6000A, 6000A, 6000A	EDF Trading North America, LLC	EDF Trading North America, LLC	multiple	multiple	United States	multiple	multiple	multiple	No	NA		not needed	20000	24/02/08 - 2000 PCC1 - 12.03.15
2010	Juniper Canyon - Juniper Canyon	Wind		PCC 2	online	11/24/2014	11/25/2014	about-term	12/31/2015	Fixed Contracted Amount	Unknown	W1990	6125A	EDF Trading North America, LLC	EDF Trading North America, LLC	Kibikid	Washington	United States	-121.152572	45.817067	No	NA			not needed	14200	24/02/08 - 14200 PCC2 - 11.24.14
2010	Juniper Canyon - Juniper Canyon	Wind		PCC 2	online	2/11/2015	2/10/2015	about-term	12/31/20																		

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this Static Contract Information has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 31, 2016, at Houston, Texas.

A handwritten signature in cursive script, reading "Brett M. Carroll", is written over a horizontal line.

Brett McCarroll, Senior Vice President

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and
Administration of California Renewables Portfolio Standard
Program.

Rulemaking 15-02-020
(Filed February 26, 2015)

EDF Industrial Power Services (CA), LLC

RPS Hourly e-Tag Summary Report

September 1, 2016

Name: Brett McCarroll
Title: Senior Vice President
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Phone: (281) 653-5823
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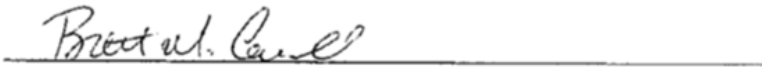
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OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this RPS Hourly e-Tag Summary Report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 31, 2016, at Houston, Texas.

A handwritten signature in cursive script, appearing to read "Brett McCarroll", is written over a horizontal line.

Brett McCarroll, Senior Vice President